PRODUCT DATA SHEET



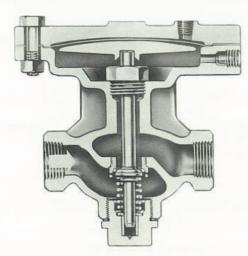
LESLIE CLASS GPK AND GPB

AIR LOADED REDUCING VALVES

- Fast acting
- High rangeability 100:1
- Exclusive Spiroflex® diaphragm
- Packless construction
- 3 Year Warranty

Leslie Class GPK (cast iron) and GPB (cast bronze) are air loaded steel or stainless steel reducing valves suitable for any pressure drops within body material limits. They are used in process lines, steam heat lines, steam reducing stations, and make-up supply to heaters, gland sealing systems and process equipment. They are particularly desirable where there are poor steam conditions or in standby service.

Since there are no moving parts penetrating the pressure boundary, these valves require no packing. Packless construction means low hysteresis, fast response, high rangeability, and no fugitive leak path.



For most applications, a simple air loader is all that is needed to adjust the set point. However, the GPK and GPB can also be used with the Leslie PMC electro-pneumatic controller when indicating control or interface with an electronic remote set point signal is required.

SPECIFICATIONS

Classes:

GPK, GPB

Body material:

Cast iron: GPK and variants Cast bronze: GPB and variants

Sizes and end connections:

Cast iron:

Threaded: ½, ¾, 1, 1¼, 1½, 2" Flanged 125# ANSI: 2, 2½, 3, 4" Flanged 250# ANSI: 1½, 2, 2½, 3, 4"

Cast bronze:

Threaded: ½, ¾, 1, 1¼, 1½, 2" Flanged 300# ANSI: ½ - 4"

Main valve:

Stainless Steel, hardened

Seat ring:

Stainless steel with cobalt-nickel alloy hardfacing: GPK-4S, GPK-1S, GPK-4TS, GPK-2TS, GPB, GPB-4TS, GPB-2TS and all 2½ - 4" valves (Class IV shutoff) Stainless steel with resilient insert: GPK-4T, GPK-2T, GPB-4T, GPB-2T and GPK in ½-2" Sizes (Class VI shutoff)

Stem guides:

Bronze (top and bottom guided)

Main valve spring:

Stainless steel

Diaphragm:

Spiral-formed stainless steel (Spiroflex®) standard PTFE (Superflex): GPK-4T, GPK-2T, GPK-4TS, GPK-2TS, GPB-4T, GPB-2T, GPB-4TS, GPB-2TS

Diaphragm cover:

Carbon steel

Maximum inlet pressure:

See table on next page

Reduced pressure range:

GPK (125# FLG): 0 - 120 psig

GPK (250# FLG and THD): 0 - 245 psig

GPB: 0 - 285 psig

Maximum inlet temperature:

See table on next page

Minimum pressure drop across valve:

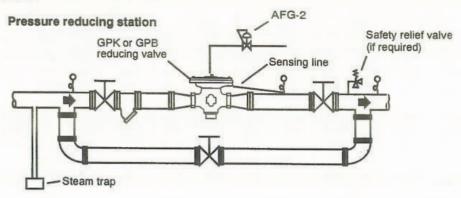
½ psi

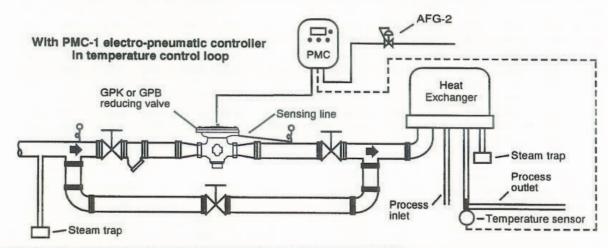
Rangeability: 100:1



GPK AND GPB REDUCING VALVES

TYPICAL INSTALLATIONS





HOW TO SPECIFY THE GPK OR GPB PRESSURE REDUCING VALVE

Provide air loaded steam pressure reducing valve capable of being set by adjusting the air pressure to the diaphragm by means of a filter regulator.

The body material shall be (cast iron or cast bronze). The throttling surfaces of the main valve shall consist of a valve plug and seat ring. The valve plug and stem shall be of one piece construction of 17-4PH hardened stainless steel. The seat ring shall be stainless steel with resilient seat insert up to 2". Above 2" and for applications above 400°F on sizes below 2", the seat ring shall be stainless steel with cobalt-nickel alloy hardfacing.

The actuating diaphragm shall be specially formed

stainless steel providing longer travel and lower diaphragm stress than a flat diaphragm.

The reducing valve shall be capable of operating with a minimum pressure drop of ½ psig and a maximum pressure drop equal to the maximum allowable inlet pressure. The control rangeability shall be 100:1, providing accurate pressure control down to 1% of the valve's maximum rated steam capacity.

The reducing valve, when installed and operated in accordance with manufacturer's instructions, will be repaired or replaced free of charge, should failure occur within three years due to materials, workmanship, or normal wear.

Since LESLIE CONTROLS was founded in 1900, we have been an industry leader in quality fluid control equipment. We have developed a full line of engineered products to suit your requirements, including diaphragm control valves, control instrumentation, pressure and temperature regulators, and steam water heaters.



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GPK AND GPB REDUCING VALVES

PRESSURE AND TEMPERATURE RATINGS

		THD.	125 FLG.	250 FLG.	300 FLG.
GPK-4T, -2T	Max. P1 (psig)	250	125	250	19 <u></u>
-4TS, -2TS	Max. T1 (F)	400	400	400	-
CDV (all others)	Max. P1 (psig)	250	125	250	-
GPK (all others)	Max. T1 (F)	450	450	450	_
GPB-4T, -2T,	Max. P1 (psig)	300	_	_	300
-4TS, -2TS	Max. T1 (F)	400	-	10-100	400
CDP (all others)	Max. P1 (psig)	300	-	-	300
GPB (all others)	Max. T1 (F)	550	-	8	550

NOTE: Allowable inlet pressure rating for flanges may be reduced by service temperature. See ANSI B16.34 or Leslie Engineering Data Sheet 5/0.3.3.

MAX. DIAPHRAGM LOADING PRE	SSURE (psig)
GPK (125# FLG)	125
GPK (250# FLG and THD)	250
GPB	300

NOTE: See Leslie Engineering Data sheet 30/4.3.1 for details on the relationship between loading pressure and reduced pressure.

THREE YEAR WARRANTY

Standard on both the GPK and GPB reducing valves is the exclusive Spiroflex® stainless steel diaphragm. This specially formed diaphragm provides longer travel and lower diaphragm stress than a flat diaphragm. The "-2T/-4T" versions, designed specifically for tire molding and similar applications, feature a PTFE Superflex diaphragm with specially enveloped properties. Longer diaphragm and trim life is backed by a three year no maintenance warranty.

PRINCIPLE OF OPERATION

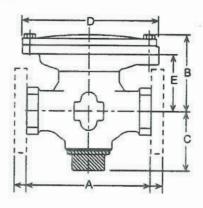
Loading pressure—either air or inert gas—is applied to the top of the diaphragm to open the main valve against the valve spring and inlet pressure.

Reduced pressure from the downstream piping system is applied to the bottom of the diaphragm through an external sensing line.

The loading pressure keeps the valve open while the desired reduced pressure builds up under the diaphragm until the valve begins to modulate and equilibrium is reached.

The increase of loading pressure over the desired reduced pressure is directly proportional to the inlet pressure and pressure drop across the valve.

DIMENSIONS



			DIMEN	0. 0.		WEIGH	IT (LB.)				
12000		- 1	1	US SE						105	250	200
SIZE	THD	125 FLG	250 FLG	300	В	C	D	E	THD	125 FLG	250 FLG	300 FLG
1/2	61/8	_	-	71/2	51/2	3%	8%	35%	34	-	-	40
3/4	61/2	-		73/4	51/2	3%	8%	3%	35	_	-	41
1	71/4	-	_	81/4	51/8	3%	8%	4	36	_	_	43
11/4	75/8	-	-	91/4	61/4	4	85/8	41/8	42	-	0	50
11/2	81/2	-	101/4	101/2	63%	41/2	101/4	43/8	66	-	74	75
2	81/2	10	101/2	101/2	6%	43/8	101/4	43/8	78	87	87	87
21/2	-	10%	111/2	111/2	81/4	51/2	16	41/8	1	195	195	195
3	_	113/4	121/2	121/2	9	61/4	16	415/16	_	252	252	252
4	_	13%	141/2	141/2	101/4	71/8	16	61/4	_	295	295	295

HOW TO SIZE

Reliability in service and cost of maintenance are greatly dependent on proper sizing and correct installation. Maximum steam flows must be calculated with full information and should be based on accurate data for each steam consumer including condensation losses. Sizing should be based on the true inlet and outlet pressures across the valve. If pressure is measured at a header, pressure losses through fittings and stop valves must be taken into account. Caution should also be used in making allowances for overloads or future requirements. (Leslie Engineering Data Sheets and Reference Tables provide helpful information for estimating steam flows and for calculating equipment requirements.)

GPK and GPB reducing valves should be sized to operate as closely as possible to their rated capacities, although they will throttle accurately down to zero flow during load changes.

To size a reducing valve properly, the following information should be available: maximum and minimum pressure at inlet of reducing valve; reduced pressure or range at outlet of reducing valve; maximum and minimum continuous flow in pounds of steam per hour

GPK and GPB reducing valves can be sized using either the capacity chart or by calculating Cv using the

GPK AND GPB REDUCING VALVES

CAPACITY TABLE — SATURATED STEAM CAPACITY IN LBS./HR. STEAM

Press. psig	Inlet		0 9° F)	20	5)° F)	(259			25 7° F)		60 3° F)	(320			100 (338° F)	
Pre	Outlet	0-2	5	0-2	5	0-2	10	0-5	10	0-17	25	0-30	40	0-42	50	75
	1/2	135	115	175	165	210	180	235	225	380	360	520	495	665	645	520
1	3/4	225	190	290	270	350	300	395	370	635	600	870	825	1110	1070	870
Valve size-inches	1	400	340	520	485	625	540	710	665	1140	1070	1550	1470	1980	1920	1550
-in	11/4	555	470	720	670	860	745	980	920	1570	1480	2150	2040	2730	2660	2140
Size	11/2	785	665	1020	950	1220	1050	1390	1300	2230	2100	3040	2880	3870	3760	3040
Ve	2	925	785	1200	1120	1440	1240	1630	1530	2620	2470	3580	3390	4550	4430	3570
Val	21/2	1320	1120	1710	1600	2050	1770	2330	2190	3740	3530	5110	4850	6510	6320	5110
	3	2060	1750	2670	2490	3200	2760	3630.	3410	5840	5510	7980	7570	10150	9860	7960
	4	2740	2330	3550	3320	4260	3670	4840	4540	7780	7330	10620	10070	13510	13130	10600
Press. psig	Inlet		25)° F)		150 175 (250° F) (378° F)				200 (398° F)			225 (397° F)			250 (406° F)	
Pre	Outlet	0-55	75	0-67	100	0-80	125	0-92	125	150	0-105	150	175	0-117	150	200
	1/2	800	745	945	830	1085	915	1220	1130	990	1360	1210	1050	1500	1410	1120
	3/4	1340	1240	1570	1380	1800	1520	2040	1880	1640	2270	2020	1760	2490	2360	1870
hes	1	2390	2220	2810	2480	3230	2720	3650	3360	2940	4060	3610	3140	4460	4220	3340
inc	11/4	3300	3060	3880	3420	4460	3760	5040	4640	4060	5610	4990	4340	6160	5830	4610
-9ZI	11/2	4680	4340	5500	4850	6320	5320	7140	6570	5750	7940	7070	6150	8730	8250	6530
Valve size-inches	2	5510	5100	6470	5710	7430	6260	8410	7730	6770	9350	8320	7240	10270	9710	7680
Val	21/2	7870	7290	9250	8150	10620	8950	12010	11050	9670	13350	11890	10340	14670	13870	10980
	3	12270	11370	14430	12720	16570	13960	18730	17230	15090	20830	18550	16140	22880	21640	17130
	4	16340	15140	19210	16930	22060	18580	24940	22940	20090	27740	24690	21480	30460	28810	22800

Leslie Computer Sizing Program. While both methods will generally yield good results, the Cv method provides more detailed service information and allows for more flexibility.

CAPACITY CHART METHOD

Enter the capacity table at the inlet pressure reading corresponding to the minimum expected inlet pressure and select the reduced pressure column closest to but not lower than the required outlet pressure. Find the smallest capacity figure equal to or greater than the estimated maximum flow. The size of the reducing valve required is shown in the left-hand column horizontally opposite the capacity figure.

- All pressures are in psig.
- Rated capacities do not increase for reduced pressures lower than shown for each inlet pressure.
- Capacities are in pounds of saturated steam per hour. Saturated steam temperature is shown for each inlet pressure. For superheated steam, use the Cv method.
- Rated capacities are based on 95% accuracy of regulation at constant air load.

Refer to Leslie Data Sheet 5/0.3.4 to estimate expected noise levels.

SIZE	Standard Cv1	Extended Cv ²
1/2	3.65	5.67
3/4	6.08	10.0
1	10.9	15.7
11/4	15.0	21.9
11/2	21.3	29.1
2	25.1	29.1
21/2	35.8	65.7
3	55.8	84.6
4	74.3	103.0

¹ 95% accuracy (2 psi min. droop) ² 90% accuracy

(3½ psi min. droop)

Cv METHOD

Enter the service conditions into the Leslie Computer Sizing Program, and calculate the required Cv. Using the Cv chart above, select the smallest size valve with a Cv equal to or greater than the required Cv. Note that Cv's are provided for two levels of accuracy: 95% and 90%.

Noise level calculations provided by the Leslie Computer Sizing Program should be taken into account when sizing. To avoid excessive noise, a valve should be chosen that is larger than the minimum sonic body size calculated by the Leslie Computer Sizing Program.

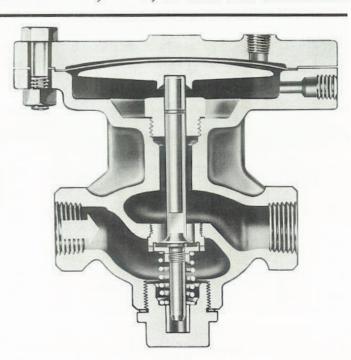
D U C DATA SH E E



LESLIE CLASS GPAK

NO-MAINTENANCE PRESSURE REDUCING VALVES FOR AIR, GAS, & VAPOR SERVICE

- Fast acting
- High rangeability
- Packless construction
- Resilient trim assures bubble tight shutoff
- · Ideal for regulating air, butane, CO,, helium, methane, nitrogen, natural gas, and other gases



PRINCIPLE OF OPERATION

Loading pressure — either air or inert gas — is applied to the top of the diaphragm by the loader to open the main valve against the valve spring and inlet pressure.

After the valve is open, more loading pressure is applied to the top of the diaphragm to keep the valve open while building up the desired reduced pressure

under the diaphragm and to resore equilibrium under flow conditions.

Reduced pressure from the downstream piping system is applied to the bottom of the metal diaphragm through an external impulse line.

The increase of loading pressure over the desired reduced pressure is directly proportional to the inlet pressure and pressure drop across the valve.

О

END CONNECTIONS:

Threaded: " - 2" Flanged 125# ANSI: 2° - 4" Flanged 250# ANSI: 1" - 4"

MAIN VALVE: Bronze SEAT RING: Bronze **DISC HOLDER: Bronze**

MAIN VALVE DISC: Rubber compound

STEM SEAL: Rubber O-ring MAIN VALVE NUT: Stainless steel MAIN VALVE SPRING: Stainless steel MAIN VALVE GUIDES: Bronze

DIAPHRAGM: Rubber compound MAX. INLET TEMP: 180°F

INLET PRESSURE RANGE: 0-400 psig REDUCED PRESSURE RANGE:

0-120 psig w/ LESLIE-Airmate loader 0-249 psig w/ any suitable loader

250 psig max. reduced pressure plus loading pressure

MIN. PRESSURE DROP ACROSS VALVE: 0.5 psig OPTIONAL MANUAL OPENING DEVICE: '-1" sizes

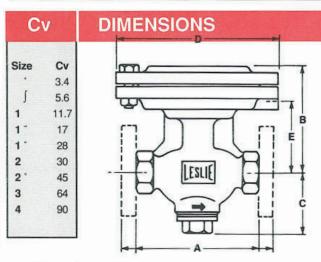


PRESSURE REDUCING VALVES - Air, Gas, & Vapor Service

CAPACITY TABLE

SS	Inlet	1	0	1	15	2	20	2	25		50	75		100	Ke - I	12	25		150	,		175	
Press psig	Outlet	0-2	5	0-2	5	0-2	10	0-5	10	0-17	25	0-30	0-42	75	85	0-55	100	0-67	100	125	0-80	125	150
		39	33	53	49	64	54	73	68	119	111	164	210	162	132	255	183	301	263	202	347	288	218
	ſ	63	53	82	76	100	85	113	106	185	173	256	327	253	205	398	285	470	410	314	540	449	340
inches	1	139	117	181	169	220	187	250	233	408	382	564	722	559	453	879	629	1040	905	693	1190	992	751
in	1 "	201	170	264	245	319	272	363	339	593	556	820	1050	812	658	1280	914	1510	1310	1010	1730	1440	1090
size -	1	331	280	434	403	525	448	598	558	977	915	1350	1730	1340	1080	2100	1510	2480	2160	1660	2850	2370	1800
	2	355	300	465	432	563	480	641	598	1050	981	1450	1850	1430	1160	2250	1610	2660	2320	1780	3060	2540	1930
Valve	2.	533	450	697	648	844	720	961	897	1570	1470	2170	2780	2150	1740	3380	2420	3990	3480	2660	4590	3810	2890
	3	758	639	992	922	1200	1020	1370	1280	2230	2090	3090	3950	3060	2480	4800	3440	5670	4950	3790	6520	5430	4110
	4	1070	899	1390	1300	1690	1440	1920	1790	3140	2940	4340	5560	4300	3480	6760	4840	7970	6960	5330	9170	7630	5780
		MI S		TO THE			THE REAL PROPERTY.	1	BACK!	1	Han.	Telle .		THE RE	1994	Total State of the last	2	NAME			1933		Mar.

SS	Inlet		20	00			225	-		250			300		4	00
Press psig	Outlet	0-92	125	150	175	0-105	150	175	0-117	150	200	0-167	200	250	0-192	300
		393	359	311	234	438	386	333	484	452	354	554	510	392	757	610
	ſ	611	558	486	365	683	602	520	754	704	552	863	795	611	1180	951
inches	1	1350	1230	1070	805	1510	1330	1150	1660	1560	1220	1910	1750	1350	2610	2100
in	1"	1960	1790	1560	1170	2190	1930	1670	2420	2260	1770	2770	2550	1960	3790	3050
92	1.	3230	2950	2570	1930	3610	3180	2750	3990	3720	2920	4560	4200	3230	6240	5020
e Si	2	3460	3160	2750	2060	3860	3410	2940	4270	3990	3120	4890	4500	3460	6690	5380
Valve	2.	5200	4740	4130	3100	5800	5110	4420	6410	5980	4690	7330	6750	5190	10000	8070
	3	7390	6740	5870	4400	8240	7270	6280	9110	8510	6670	10400	9590	7380	14300	11500
	4	10400	9480	8250	6190	11600	10200	8830	12800	12000	9370	14700	13500	10400	20100	16100



in inches		Α		В	C	D	E
Size	Thd	125# Flg	250# Flg	All Bodies	All Bodies	All Bodies	All Bodies
	6-1/8	15-20	_	5-1/2	3-3/8	8-5/8	3-5/8
1	6-1/2	_	_	5-1/2	3-3/8	8-5/8	3-5/8
1	7-1/4	-	-	5-7/8	3-3/8	8-5/8	3-15/16
1"	7-5/8	-	-	6	3-7/8	10-1/4	4-1/8
1.	8-1/2	-	10-1/2	6-3/8	4-1/4	10-1/4	4-3/8
2	_	200	10-1/2	6-3/16	4-3/8	10-1/4	4-5/16
2.	a—	10-7/8	11-1/2	8-1/4	5-1/2	16	5-1/2
3	-	11-3/4	12-1/2	9	6-1/4	16	6-1/4
4	_	13-7/8	14-1/2	10-1/4	7-7/8	16	7-1/2

Air service — Capacity tables are based on the capacity of the valve in scfm. Enter capacity table at inlet pressure and select reduced pressure nearest to your requirements. Find capacity figure equal to or slightly greater than the required flow. The correct

valve size corresponding to these conditions is read in the left column (valve size).

Gases other than air — Multiply the square root of the specific gravity of the gas by the required flow and read from the capacity table.

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PRODUCT DATA SHEET





LESLIE CLASS GPS-1 AND VARIANTS

STEEL REDUCING VALVES

- · Fast acting
- High rangeability 100:1
- Exclusive Spiroflex® diaphragm
- Packless construction
- 3 Year Warranty

Leslie Class GPS-1. GPSS-1 and variants are air loaded steel or stainless steel reducing valves suitable for any pressure drops within body material limits. They are used in process lines, steam heat lines, steam reducing stations, and make-up supply to heaters, gland sealing systems and process equipment. They are particularly desirable where there are poor steam conditions or in standby service.

Since there are no moving parts penetrating the pressure boundary, these valves require no packing. Packless construction means low hysteresis, fast response, high rangeability, and no fugitive leak path.



For most applications, a simple air loader is all that is needed to adjust the set point. However, the GPS-1 and GPSS-1 can also be used with the Leslie PMC electro-pneumatic controller when indicating control or interface with an electronic remote set point signal is required.

SPECIFICATIONS

Classes:

GPS-1, GPS-1S, GPS-1T, GPS-1TS GPHS-1 GPSS-1, GPSS-1S

Body material:

Cast carbon steel WCB:GP(H)S-1 and variants Cast stainless steel CF8M:GPSS-1 and variants Other alloys available on request

Sizes and end connections:

Threaded and SWE: ½, ¾, 1, 1½, 2" Separable flanges 150# ANSI: 1, 1½, 2" Integral flanges 150# ANSI: 3, 4" Separable flanges 300# ANSI: 1, 1½, 2" Integral flanges 300# ANSI: 3, 4"

Main valve:

Stainless Steel, hardened

Seat ring:

Stainless steel with cobalt-nickel alloy hardfacing: GPS-1S, GPS-1TS, GPHS-1, GPSS-1S and all 3" and 4" valves (Class IV shutoff)
Stainless steel with resilient insert: GPS-1, GPS-1T, GPSS-1 in ½-2" Sizes (Class VI shutoff)

Stem guides:

Bronze (top and bottom guided) standard, copper free material optional

Main valve spring:

Stainless steel

Diaphragm:

Spiral-formed stainless steel (Spiroflex®) standard PTFE (GPS-1T, GPS-1TS)

Diaphragm cover:

Carbon steel standard Stainless steel optional (GPSS-1 only)

Maximum inlet pressure:

See table on next page

Reduced pressure range:

GPHS-1: 0-285 psig

GPS(S)-1 and variants with std. cover: 0—280 psig GPSS-1 and variants with SST cover: 0—270 psig

Maximum inlet temperature:

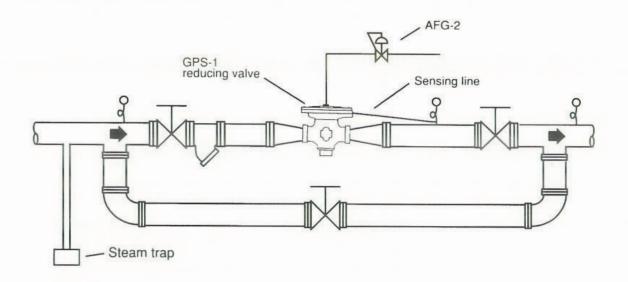
See table on next page

Minimum pressure drop across valve: 1/2 psi

Rangeability: 100:1

GPS-1 STEEL REDUCING VALVE

TYPICAL INSTALLATION



HOW TO SPECIFY THE GPS-1 PRESSURE REDUCING VALVE

Provide air loaded steam pressure reducing valve capable of being set by adjusting the air pressure to the diaphragm by means of a filter regulator.

The body material shall be (cast carbon steel grade WCB or cast stainless steel gauge CV8M).

The throttling surfaces of the main valve shall consist of a valve plug and seat ring. The valve plug and stem shall be of one piece construction of 17-4PH hardened stainless steel. The seat ring shall be stainless steel with resilient seat insert up to 2". Above 2" and for applications above 400°F on sizes below 2", the seat ring shall be stainless steel with cobalt-nickel alloy hardfacing.

The actuating diaphragm shall be specially formed stainless steel providing longer travel and lower diaphragm stress than a flat diaphragm.

The reducing valve shall be capable of operating with a minimum pressure drop of ½ psig and a maximum pressure drop equal to the maximum allowable inlet pressure. The control rangeability shall be 100:1, providing accurate pressure control down to 1% of the valve's maximum rated steam capacity.

The reducing valve, when installed and operated in accordance with manufacturer's instructions, will be repaired or replaced free of charge, should failure occur within three years due to materials, workmanship, or normal wear.

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GPS-1 STEEL REDUCING VALVE

PRESSURE AND TEMPERATURE RATINGS

		THD.& SWE	150 FLG.	300 FLG.
ODC(C) 4 (1/ O")	Max. P1 (psig)	300	285*	300
GPS(S)-1 (1/2-2")	Max. T1 (F)	450	450	450
ODC/C) 1T 1TC	Max. P1 (psig)	300	285*	300
GPS(S)-1T, -1TS	Max. T1 (F)	400	400	400
GPS-1 (3"-4")	Max. P1 (psig)	300	285*	300
GPS-1S (1/2-2")	Max. T1 (F)	600	600	600
CDUC 1	Max. P1 (psig)	600**	-	600
GPHS-1	Max. T1 (F)	600**	_	600

*Max. P1=275 psig for stainless steel body (GPSS-1). **SWE only.

NOTE: Allowable inlet pressure rating for flanges may be reduced by service temperature. See ANSI B16.34 or Leslie Engineering Data Sheet 5/0.3.3

MAX. DIAPHRAGM LOADING PRESSUR	RE (psig)
GPS-1, -1T, -1S, -1TS	285
GPSS-1, -1S, (CS diaphragm cover)	285
GPSS-1, -1S, (SST diaphragm cover)	275
GPHS-1	300

NOTE: See Leslie Engineering Data sheet 30/4.3.1 for details on the relationship between loading pressure and reduced pressure.

PRINCIPLE OF OPERATION

Loading pressure—either air or inert gas—is applied to the top of the diaphragm to open the main valve against the valve spring and inlet pressure.

Reduced pressure from the downstream piping system is applied to the bottom of the diaphragm through an external sensing line.

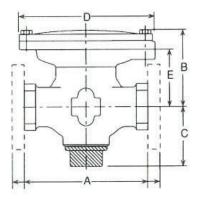
The loading pressure keeps the valve open while the desired reduced pressure builds up under the diaphragm until the valve begins to modulate and equilibrium is reached.

The increase of loading pressure over the desired reduced pressure is directly proportional to the inlet pressure and pressure drop across the valve.

HOW TO SIZE

Reliability in service and cost of maintenance are greatly dependent on proper sizing and correct installation. Maximum steam flows must be calculated with full information and should be based on accurate data for each steam consumer including condensation losses. Sizing should be based on the true inlet and outlet pressures across the valve. If pressure is measured

DIMENSIONS



		DIME	NSION	IS (INC	HES)			WE	IGHT (_B.)
SIZE	THD/ SWE	A 150 FLG	300 FLG	В	С	D	E	THD/ SWE	150 FLG	300 FLG
1/2	81/2	_	_	51/2	33/8	85/8	35/8	38	_	_
3/4	81/2	-		51/2	33/8	85/8	35/8	39		-
1	81/2	81/2	81/2	57/8	33/8	85/8	4	40	48	48
11/2	91/2	91/2	91/2	63/8	41/2	101/4	43/8	70	80	80
2	111/2	111/2	111/2	63/8	41/2	101/4	43/8	83	95	95
3	_	113/4	121/2	9	61/4	16	415/16	_	267	267
4	-	137/8	141/2	101/4	77/8	16	61/4	-	335	335

*All inlet and outlet flange dimensions are per ANSI 16.5. Face-to-face dimensions are per ISA SP75.08 for ½-2" sizes (separate flanges) and ANSI B16.10 for 3—4" sizes (integral flanges).

at a header, pressure losses through fittings and stop valves must be taken into account. Caution should also be used in making allowances for overloads or future requirements. (Leslie Engineering Data Sheets and Reference Tables provide helpful information for estimating steam flows and for calculating equipment requirements.)

GPS-1 and GPSS-1 reducing valves should be sized to operate as closely as possible to their rated capacities, although they will throttle accurately down to zero flow during load changes.

To size a reducing valve properly, the following information should be available: maximum and minimum pressure at inlet of reducing valve; reduced pressure or range at outlet of reducing valve; maximum and minimum continuous flow in pounds of steam per hour.

GPS-1 and GPSS-1 reducing valves can be sized using either the capacity chart or by calculating Cv using the Leslie Computer Sizing Program. While both methods will generally yield good results, the Cv method provides more detailed service information and allows for more flexibility.

GPS-1 STEEL REDUCING VALVE

Press. psig	Inlet		0 9 F)	(250	5 0 F)	(259			5 7 F)		0 8 F)	7: (320			100 (338 F)	
Pre	Outlet	2	5	2	5	0-2	10	0-5	10	0-17	25	0-30	40	0-42	50	75
loga.	1/2	135	115	175	165	210	180	235	225	380	360	520	495	665	645	520
hes	3/4	225	190	290	270	350	300	395	370	635	600	870	825	1110	1070	870
inc	1	400	340	520	485	625	540	710	665	1140	1070	1550	1470	1980	1920	1550
Valve size-inches	11/2	785	665	1020	950	1220	1050	1390	1300	2230	2100	3040	2880	3870	3760	3040
ve s	2	925	785	1200	1120	1440	1240	1630	1530	2620	2470	3580	3390	4550	4430	3570
Val	3	2060	1750	2670	2490	3200	2760	3630	3410	5840	5510	7980	7570	10150	9860	7960
1	4	2740	2330	3550	3320	4260	3670	4840	4540	7780	7330	10620	10070	13510	13130	10600
Press. psig	Inlet		25 9 F)	15 (25)		(378			200 (398 F)			225 (397 F)			250 (406 F)	
Pres	Outlet	0-55	75	0-67	100	0-80	125	0-92	125	150	0-105	150	175	0-117	150	200
	1/2	800	745	945	830	1085	915	1220	1130	990	1360	1210	1050	1500	1410	1120
les	3/4	1340	1240	1570	1380	1800	1520	2040	1880	1640	2270	2020	1760	2490	2360	1870
inch	1	2390	2220	2810	2480	3230	2720	3650	3360	2940	4060	3610	3140	4460	4220	3340
ize-	11/2	4680	4340	5500	4850	6320	5320	7140	6570	5750	7940	7070	6150	8730	8250	6530
Valve size-inches	2	5510	5100	6470	5710	7430	6260	8410	7730	6770	9350	8320	7240	10270	9710	7680
Valv	3	12270	11370	14430	12720	16570	13960	18730	17230	15090	20830	18550	16140	22880	21640	17130
Chica I	4	16340	15140	19210	16930	22060	18580	24940	22940	20090	27740	24690	21480	30460	28810	22800
Press. psig	Inlet	(41	75 4 F)	30 (42		35 (436			00 8 F)	45 (45)	50 9 F)	50 (469		600 (489 F)		
Pre	Outlet	0-130	175	0-142	200	0-167	250	0-192	250	0-217	270	0-242	267	0-285		
	1/2	1640	1510	1780	1590	2060	1760	2340	2190	2360	2500	2900	3170	3480		
Sel	3/4	2730	2510	2970	2660	3440	2940	3900	3640	4370	4160	4830	5290	5790		
incl	1	4880	4500	5310	4750	6150	5260	6970	6510	7830	7450	8630	9460	10360		
Valve size-inches	11/2	9550	8800	10390	9300	12030	10290	13650	12750	15320	14580	16900	18510	20280		
ve s	2	11230	10350	12220	10940	14150	12100	16060	15000	18020	17160	19880	21780	23860		
Val	3	25040	23070	27230	24380	31540	26970	35790	33430	40170	38240	44310	48550	53170	Shaded	area for
apan r.	4	33330	30710	36260	32460	41990	35910	47650	44510	53470	50910	58990	64630	70790	GPHS-1	only

CAPACITY CHART METHOD

Enter the capacity table at the inlet pressure reading corresponding to the minimum expected inlet pressure and select the reduced pressure column closest to but not lower than the required outlet pressure. Find the smallest capacity figure equal to or greater than the estimated maximum flow. The size of the reducing valve required is shown in the left-hand column horizontally opposite the capacity figure.

- · All pressures are in psig.
- Rated capacities do not increase for reduced pressures lower than shown for each inlet pressure.
- Capacities are in pounds of saturated steam per hour. Saturated steam temperature is shown for each inlet pressure. For superheated steam, use the Cv method.
- Rated capacities are based on 95% accuracy of regulation at constant air load.

Refer to Leslie Data Sheet 5/0.3.4 to estimate expected noise levels.

SIZE	Standard Cv'	Extended Cv ²
1/2	3.65	5.67
3/4	6.08	10.0
1	10.9	15.7
11/2	21.3	29.1
2	25.1	29.1
3	55.8	84.6
4	74.3	103.0

¹ 95% accuracy (2 psi min. droop) ² 90% accuracy

(31/2 psi min. droop.

Cv METHOD

Enter the service conditions into the Leslie Computer Sizing Program, and calculate the required Cv. Using the Cv chart above, select the smallest size valve with a Cv equal to or greater than the required Cv. Note that Cv's are provided for two levels of accuracy: 95% and 90%.

Noise level calculations provided by the Leslie Computer Sizing Program should be taken into account when sizing. To avoid excessive noise, a valve should be chosen that is larger than the minimum sonic body size calculated by the Leslie Computer Sizing Program.